

User Manual

Off Grid Solar Inverter SPF 5000TL HVM-WPV

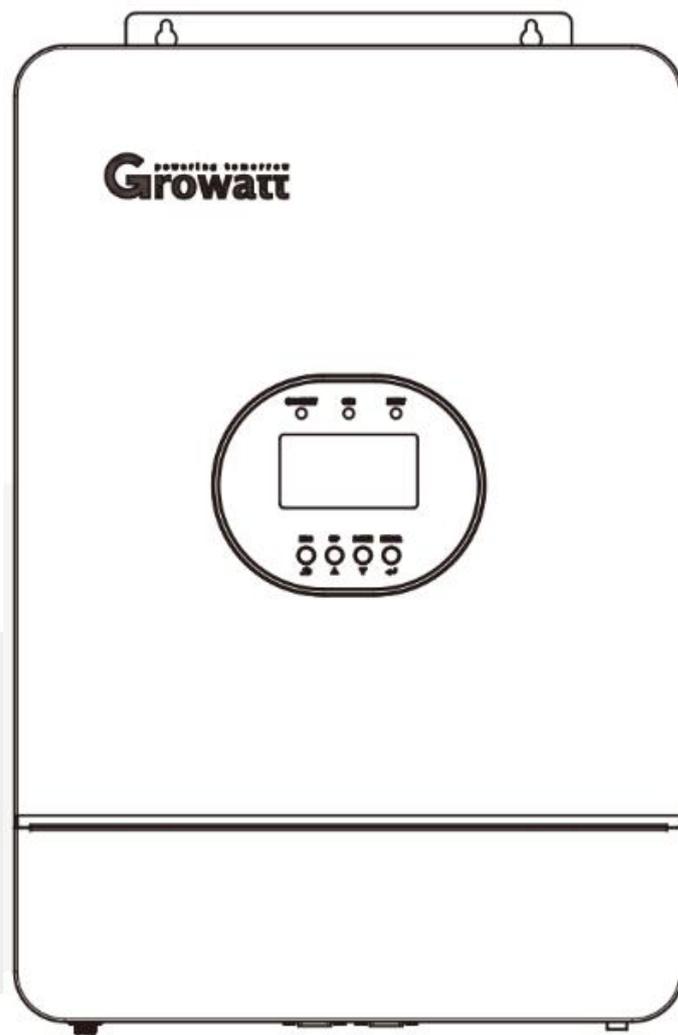


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1.0 Information on this Manual

1.1 Validity

This manual is valid for the following devices:

- ▶ SPF 5000TL HVM-WPV
- ▶ SPF 5000TL HVM-WPV-P;

1.2 Scope

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations.

1.3 Target Group

This document is intended for qualified persons and end users. Tasks that do not require any particular qualification can also be performed by end users. Qualified persons must have the following skills:

- ▶ Knowledge of how an inverter works and is operated
- ▶ Training in how to deal with the dangers and risks associated with installing and using electrical devices and installations
- ▶ Training in the installation and commissioning of electrical devices and installations
- ▶ Knowledge of the applicable standards and directives
- ▶ Knowledge of and compliance with this document and all safety information

1.4 Safety Instructions

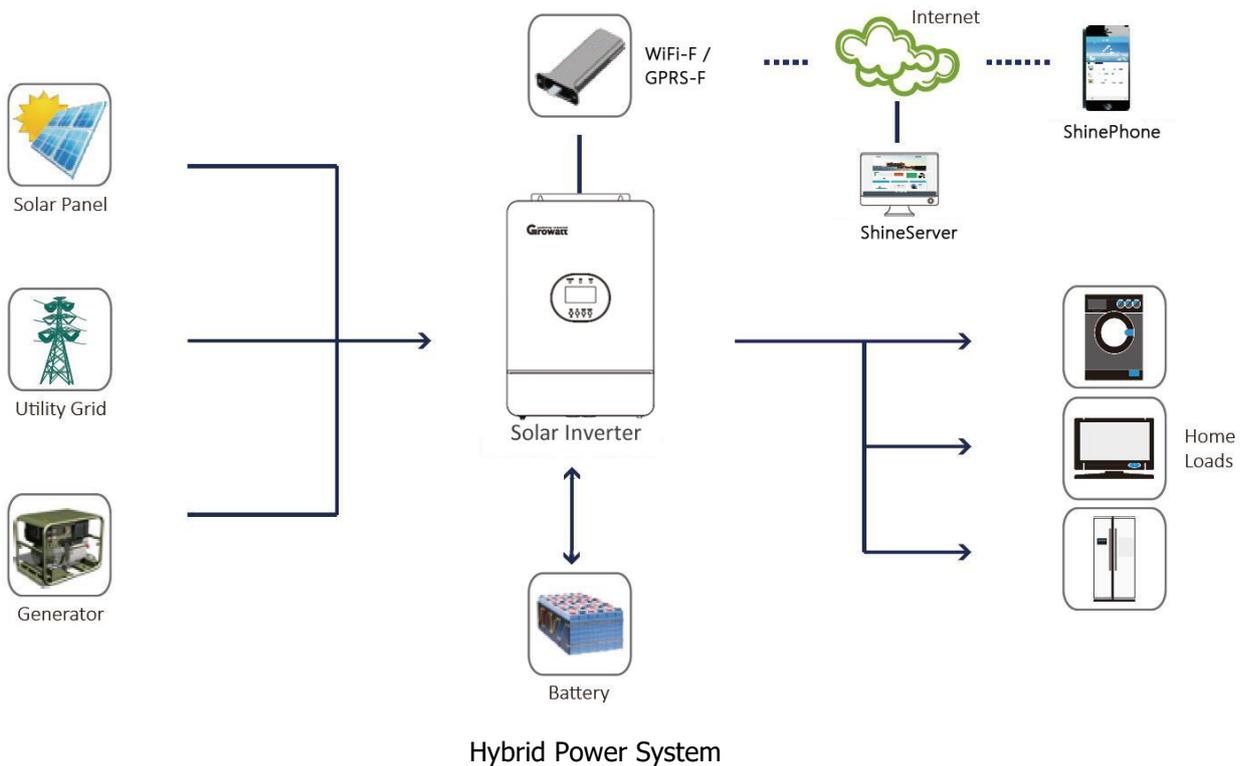


WARNING: This chapter contains important safety and operating instructions.

Read and keep this manual for future reference.

1. **CAUTION** – Only qualified personnel can install this device with battery.
2. Before using the unit, read all instructions and caution marks on the unit, understand the batteries and all appropriate sections of this manual.
3. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
4. **NEVER** cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
5. **NEVER** charge a frozen battery.
6. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
7. To reduce risk of electric shock, disconnect all wiring before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
8. Be very cautious when working with metal tools on or around batteries. A potential risk, such as dropping a tool to spark or short circuit batteries or other electrical parts, could cause an explosion.
9. For optimum operation of this off grid solar inverter, please follow required spec to select appropriate cable size. It's very important to correctly operate this off grid solar inverter.
10. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
11. GROUNDING INSTRUCTIONS –This off grid solar inverter should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
12. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this off grid solar inverter back to local dealer or service center for maintenance.

2.0 Introduction



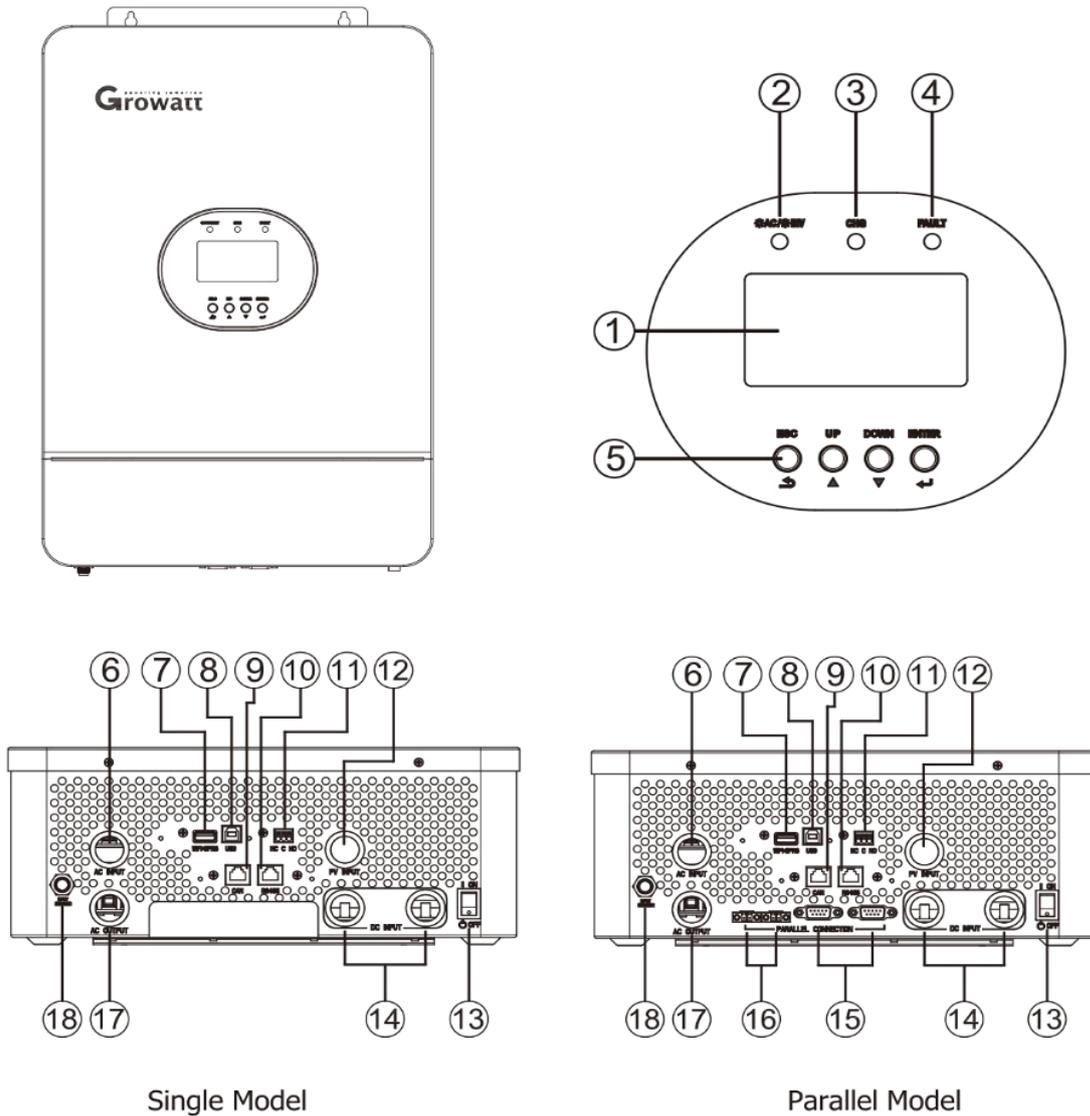
This is a multifunctional off grid solar inverter, integrated with a MPPT solar charge controller, a high frequency pure sine wave inverter and a UPS function module in one machine, which is perfect for off grid backup power and self-consumption applications.

The whole system also need other devices to achieve complete running such as PV modules, generator, or utility grid. Please consult with your system integrator for other possible system architectures depending on your requirements. The WiFi / GPRS module is a plug-and-play monitoring device to be installed on the inverter. With this device, users can monitor the status of the PV system from the mobile phone or from the website anytime anywhere.

2.1 Features

- ▶ Rated power 5KW, power factor 1
- ▶ MPPT ranges 120V~430V, 450Voc
- ▶ High frequency inverter with small size and light weight
- ▶ Pure sine wave AC output
- ▶ With CAN/RS485 for BMS communication
- ▶ WIFI/ GPRS remote monitoring (optional)
- ▶ Parallel operation available (optional)

2.2 Product Overview



Single Model

Parallel Model

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. LCD display 3. Charging indicator 5. Function buttons 7. WiFi/GPRS communication port 9. CAN communication Port 11. Dry contact 13. Power on/off switch 15. Parallel communication ports (for parallel model) 17. AC output | <ul style="list-style-type: none"> 2. Status indicator 4. Fault indicator 6. AC input 8. USB communication port 10. RS485 communication Port 12. PV input 14. Battery input 16. Current sharing ports (for parallel model) 18. Circuit breaker |
|--|---|

3.0 Installation

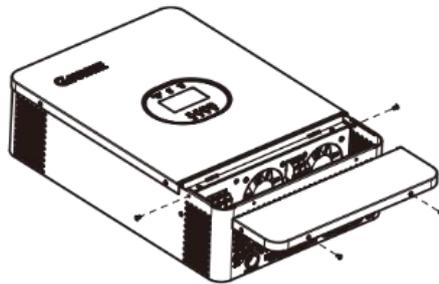
3.1 Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items in the package:

- ▶ The unit x 1
- ▶ User manual x 1
- ▶ Communication cable x 1
- ▶ Software CD x 1

Preparation

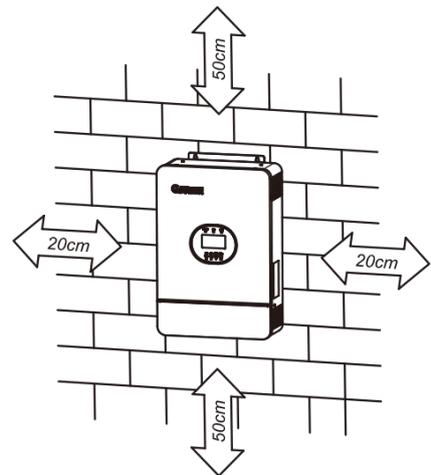
Before connecting all wiring, please take off bottom cover by removing two screws as shown below.



3.2 Mounting the Unit

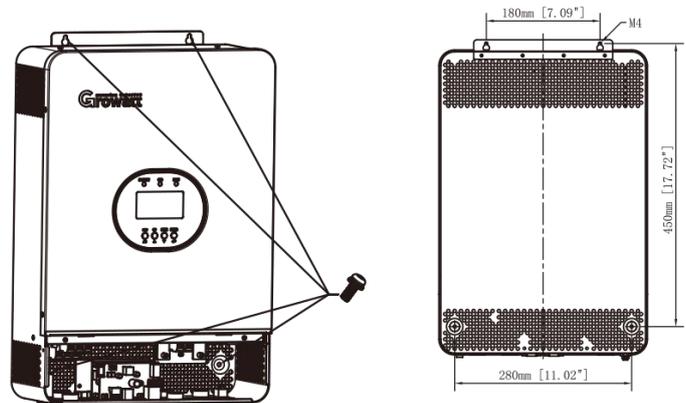
Consider the following points before selecting where to install:

- ▶ Do not mount the inverter on flammable construction materials.
- ▶ Mount on a solid surface
- ▶ Install this inverter at eye level in order to allow the LCD display to be read at all times.
- ▶ The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- ▶ The recommended installation position is to be adhered to the wall vertically.
- ▶ Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



⚠ SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

Install the unit by screwing three screws.
It's recommended to use M4 or M5 screws.



SPF 5000TL HVM-WPV

3.3 Battery Connection

3.3.1 Lead-acid Battery Connection

User can choose proper capacity lead acid battery with a nominal voltage at 48V for 5KVA

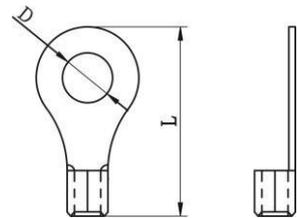
You need to choose battery type as "AGM(default) or FLD"

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

WARNING! All wiring must be performed by a qualified person.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

Ring terminal:

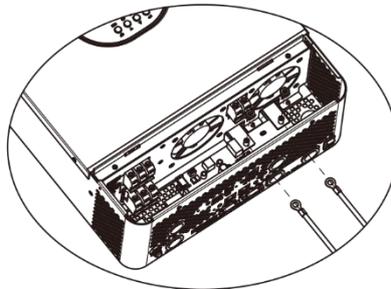


Recommended battery cable and terminal size:

Model	Wire Size	Cable (mm ²)	Torque value (max)
SPF 5000TL HVM-WPV	1 x 2AWG	35	2 Nm

Please follow below steps to implement battery connection:

1. Assemble battery ring terminal based on recommended battery cable and terminal size.
2. Connect all battery packs as units requires. It's suggested to connect at least 100Ah capacity battery for 3KVA model and at least 200Ah capacity battery for 5KVA model.
3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.



WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

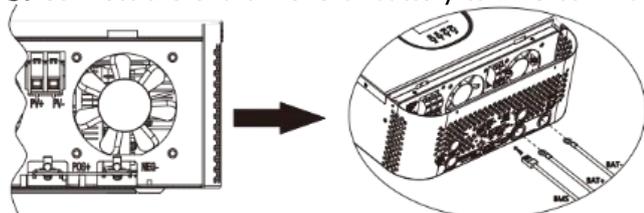
CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

3.3.2 Lithium Battery Connection

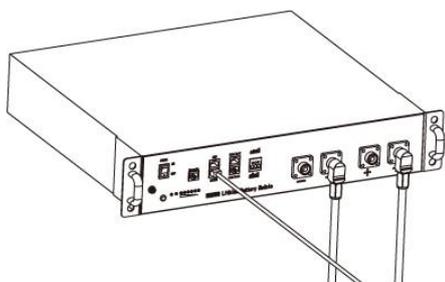
If choosing lithium battery for 48V Model, you are allowed to use the lithium battery only which have configured. There're two connectors on the lithium battery, RJ45 port of BMS and power cable.

Please follow below steps to implement lithium battery connection:

1. Assemble battery ring terminal based on recommended battery cable and terminal size (same as Lead acid, see section Lead-acid Battery connection for details) .
2. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2-3Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.
3. Connect the end of RJ45 of battery to BMS communication port of inverter.



4. The other end of RJ45 insert to battery comm port.



Note: if choosing lithium battery, make sure to connect the BMS communication cable between the battery and the inverter. You need to choose battery type as "lithium battery"

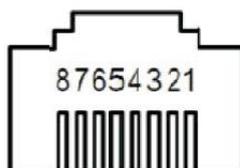
3.3.3 Lithium battery communication and setting

In order to communicate with battery BMS, you should set the battery type to "LI" in Program 5. Then the LCD will switch to Program 36, which is to set the protocol type. There are several protocols in the inverter. Please get instruction from the supplier to choose which protocol to match the BMS.

1. Connect the end of RJ45 of battery to BMS communication port of inverter

Make sure the lithium battery BMS port connects to the inverter is Pin to Pin, the inverter BMS port pin assignment shown as below:

Pin number	RS485 port	CAN port
1	RS485B	--
2	RS485A	--
3	--	--
4	--	CANH
5	--	CANL
6	--	--
7	--	--
8	--	--



LCD setting

To connect battery BMS, need to set the battery type as "LI" in Program 05.

After set "LI" in Program 05, it will switch to Program 36 to choose battery type. There will be 4 options under Program 36.

05	Battery type	AGM (default) bAtt AGM 005 [⚙]
		Flooded bAtt FLd 005 [⚙]
		Lithium (only suitable when communicated with BMS) bAtt LI 005 [⚙]
		User-Defined bAtt USE 005 [⚙] If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 19, 20 and 21.

When the battery type set to Li, the setting option 12, 13, 21 will change to display percent.

Note: When the battery type set as "LI", the Maximum charge current can't be modified by the user. When the communication fail, the inverter will cut off output.

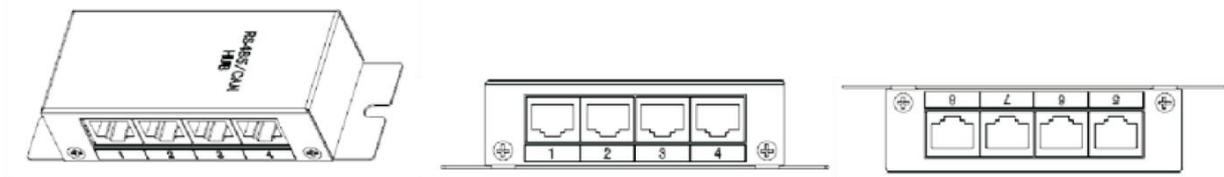
12	Setting SOC point back to utility source when selecting "SBU priority" or "Solar first" in program 01	b2AC 50% 012 [⚙] Default:50%,20%~50% Settable
13	Setting SOC point back to battery mode when selecting "SBU priority" or "Solar first" in program 01	AC2b 95% 013 [⚙] Default:95%,60%~100% Settable
21	Low DC cut-off SOC If self-defined is selected in program 5, this program can be set up	CUE ⁴ 20% 021 [⚙] Default:20%,5%~30% Settable

Note: any questions about communicating with BMS, please consult with Supplier first.

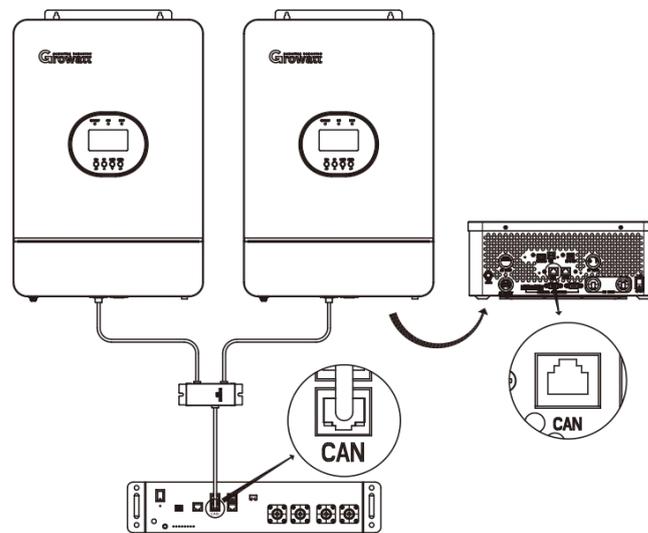
3.3.4 Communicating with battery BMS in parallel system

If need to use communicate with BMS in a parallel system, an external RS485/CAN HUB is needed to converge the communication cables from the parallel inverters to lithium battery.

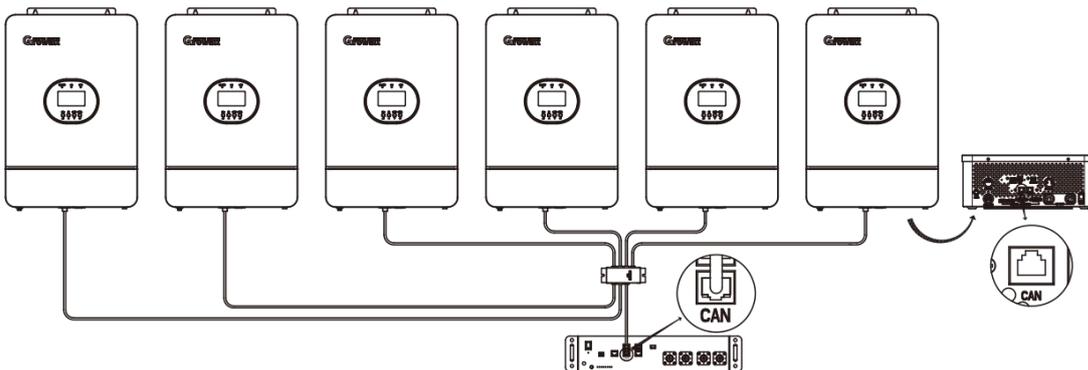
RS485/CAN Hub:



Two inverters in parallel (single phase)



Six inverters in parallel (single phase)



Note: If inverters parallel as 3 phase system, only need to connect L1-Phase inverters with lithium battery to communicate with BMS. When inverters on L1-Phase are more than 2 units, it would need an extra RS485/CAN HUB to converge inverters on L1-Phase to connect with lithium battery to communicate with BMS.

3.4 AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 32A for 3KVA, 50A for 5KVA.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

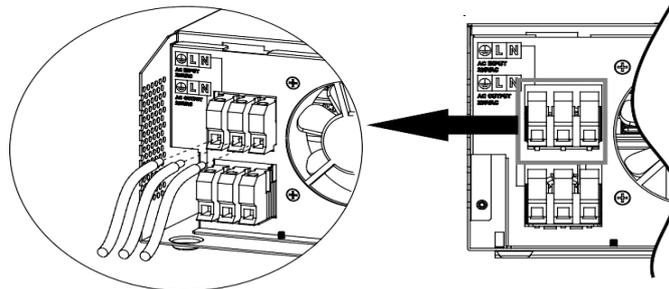
Suggested cable requirement for AC wires

Model	Gauge	Cable (mm ²)	Torque Value
SPF 5000TL H VM-WPV	10 AWG	6	1.2 Nm

Please follow below steps to implement AC input/output connection:

1. Before making AC input/output connection, be sure to open DC protector or disconnecter first.
2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor (⊕) first.

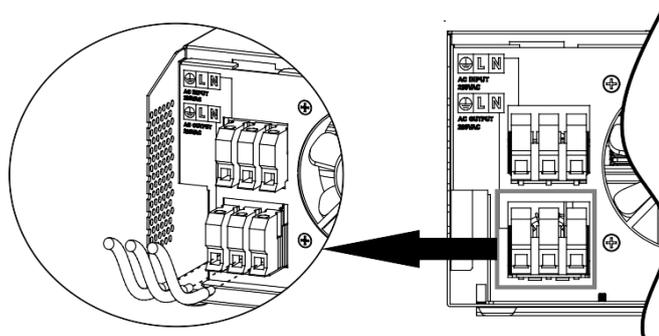
- ⊕ → **Ground (yellow-green)**
- L → **LINE (brown or black)**
- N → **Neutral (blue)**



WARNING: Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor (⊕) first.

- ⊕ → **Ground (yellow-green)**
- L → **LINE (brown or black)**
- N → **Neutral (blue)**



5. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check with manufacturer of air conditioner that if it's equipped with time-delay function before installation. Otherwise, this off grid solar inverter will trigger overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

3.5 PV Connection

CAUTION: Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Wire Size	Cable (mm ²)	Torque value (max)
SPF 5000TL HVM-WPV	1 x 12AWG	4	1.2 Nm

PV Module Selection:

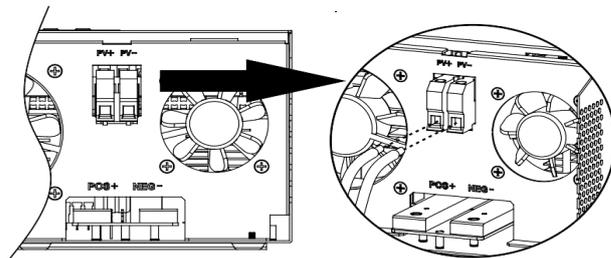
When selecting proper PV modules, please be sure to consider below parameters:

1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

INVERTER MODEL	SPF 5000TL HVM-WPV
Max. PV Array Open Circuit Voltage	450Vdc
PV Array MPPT Voltage Range	120Vdc~430Vdc

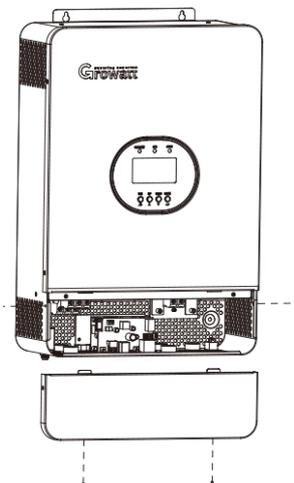
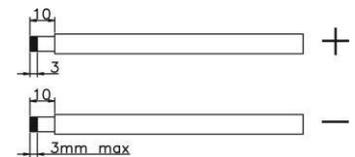
Please follow below steps to implement PV module connection:

1. Remove insulation sleeve 10 mm for positive and negative conductors.
2. Check correct polarity of connection cable from PV modules and PV input



connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.

3. Make sure the wires are securely connected.



3.6 Final Assembly

After connecting all wiring, please put bottom cover back by screwing two screws as shown below.

3.7 Communication Connection

Please use supplied communication cable to connect to inverter and PC. Insert bundled CD into a computer and follow on-screen instruction to install the monitoring software. For the detailed software operation, please check user manual of software inside of CD.

3.8 Dry Contact Signal

There is one dry contact available on the rear panel. When program 24 is set as "disable", it could be used to deliver signal to external device when battery voltage reaches warning level. When program 24 is set as "enable" and the unit is working in battery mode, it could be used to trigger the grounding box to connect neutral and grounding of AC output together.

When program 24 is set as "disable" (default setting):

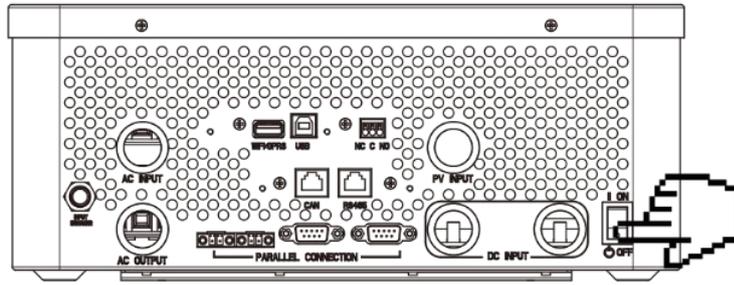
Unit Status	Condition		 Dry contact port: NC C NO		
			NC & C	NO & C	
Power Off	Unit is off and no output is powered.		Close	Open	
Power On	Output is powered from Utility.		Close	Open	
	Output is powered from Battery or Solar.	Program 01 set as Utility	Battery voltage < Low DC warning voltage	Open	Close
			Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
	Program 01 is set as SBU or Solar first		Battery voltage < Setting value in Program 12	Open	Close
		Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open	

When program 24 is set as "enable":

Unit Status	Condition		 Dry contact port: NC C NO	
			NC & C	NO & C
Power Off	Unit is off and no output is powered.		Close	Open
Power On	Unit works in standby mode, line mode or fault mode		Close	Open
	Unit works in battery mode or power saving mode		Open	Close

4.0 Operation

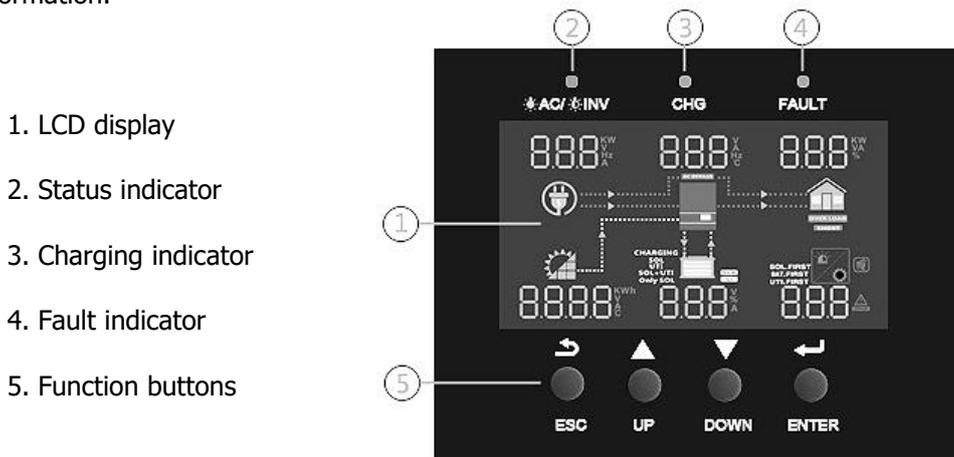
4.1 Power ON/OFF



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the button of the case) to turn on the unit.

4.2 Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



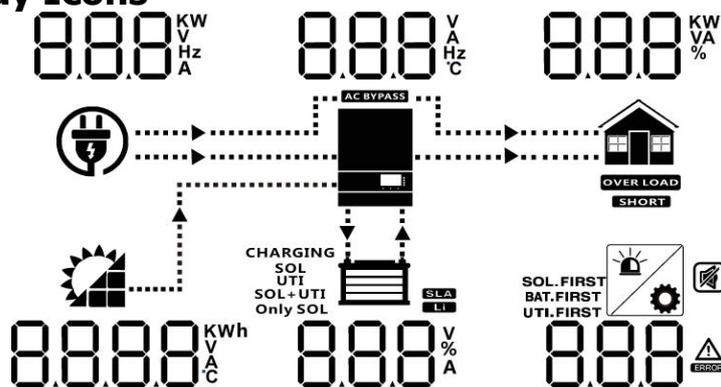
LED Indicator

LED Indicator		Messages	
☀️ AC / ⚡️ INV	Green	Solid On	Output is powered by utility in Line mode.
		Flashing	Output is powered by battery or PV in battery mode.
☀️ CHG	Green	Solid On	Battery is fully charged.
		Flashing	Battery is charging.
⚠️ FAULT	Red	Solid On	Fault occurs in the inverter.
		Flashing	Warning condition occurs in the inverter.

Function Buttons

Button	Description
ESC	To exit setting mode
UP	To go to previous selection
DOWN	To go to next selection
ENTER	To confirm the selection in setting mode or enter setting mode

4.2.1 LCD Display Icons



Icon	Description
AC Input Information	
	AC input icon
	Indicate AC input power, AC input voltage, AC input frequency, AC input current
	Indicate AC power loads in bypass
PV Input Information	
	PV input icon
	Indicate PV power, PV voltage, PV current, etc
Output Information	
	Inverter icon
	Indicate output voltage, output current, output frequency, inverter temperature
Load Information	
	Load icon
	Indicate power of load, power percentage of load
	Indicate overload happened
	Indicate short circuit happened
Battery Information	
	Indicate battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.
	Indicate battery voltage, battery percentage, battery current
	Indicate SLA battery
	Indicate lithium battery
	Indicate charging source priority: solar first, utility first, solar and utility, or only solar
Other Information	
	Indicate output source priority: solar first, utility first, or SBU mode
	Indicate warning code or fault code
	Indicate a warning or a fault is happening
	Indicate it's during setting values
	Indicate the alarm is disabled

In AC mode, battery icon will present Battery Charging Status		
Status	Battery voltage	LCD Display
Constant Current mode / Constant Voltage mode	<2V/cell	4 bars will flash in turns.
	2 ~ 2.083V/cell	Bottom bar will be on and the other three bars will flash in turns.
	2.083 ~ 2.167V/cell	Bottom two bars will be on and the other two bars will flash in turns.
	> 2.167 V/cell	Bottom three bars will be on and the top bar will flash.
Floating mode. Batteries are fully charged.		4 bars will be on.

In battery mode, battery icon will present Battery Capacity		
Load Percentage	Battery Voltage	LCD Display
Load >50%	< 1.717V/cell	
	1.717V/cell ~ 1.8V/cell	
	1.8 ~ 1.883V/cell	
	> 1.883 V/cell	
50% > Load > 20%	< 1.817V/cell	
	1.817V/cell ~ 1.9V/cell	
	1.9 ~ 1.983V/cell	
	> 1.983	
Load < 20%	< 1.867V/cell	
	1.867V/cell ~ 1.95V/cell	
	1.95 ~ 2.033V/cell	
	> 2.033	

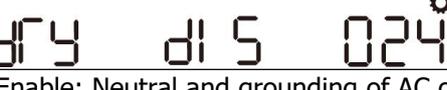
4.2.2 LCD Setting

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. Then press "ENTER" button to confirm the selection or ESC button to exit.

Program	Description	Setting Option
01	Output source priority: To configure load power source priority	Solar first 
		Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power the loads at the same time. Utility provides power to the loads only when any one condition happens: - Solar energy is not available - Battery voltage drops to either low-level warning voltage or the setting point in program 12.
		Utility first (default) 
		Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
02	Maximum charging current: set total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	SBU priority 
		Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12.
03	AC input voltage range	Appliance (default)  If selected, acceptable AC input voltage range will be within 90~280VAC
		UPS  If selected, acceptable AC input voltage range will be within 170~280VAC
		Generator  If selected, acceptable AC input voltage range will be within 90~280VAC

04	Power saving mode enable/disable	Saving mode disable (default)	
		<p>SAVE DIS 004^{⚙️}</p> <p>If disabled, no matter connected load is low or high, the on/off status of inverter output will not be effected.</p>	
05	Battery type	Saving mode enable	
		<p>SAVE ENA 004^{⚙️}</p> <p>If enabled, the output of inverter will be off when connected load is pretty low or not detected.</p>	
05	Battery type	AGM (default)	
		<p>BATT AGM 005^{⚙️}</p> <p>Flooded</p>	
		<p>BATT FLD 005^{⚙️}</p> <p>Lithium (only suitable when communicated with BMS)</p>	
		<p>BATT LI 005^{⚙️}</p> <p>User-Defined</p> <p>BATT USE 005^{⚙️}</p> <p>If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 19, 20 and 21.</p>	
06	Auto restart when overload occurs	Restart disable (default)	Restart enable
		<p>LDRS DIS 006^{⚙️}</p>	<p>LDRS ENA 006^{⚙️}</p>
07	Auto restart when over temperature occurs	Restart disable (default)	Restart enable
		<p>TRRS DIS 007^{⚙️}</p>	<p>TRRS ENA 007^{⚙️}</p>
08	Output voltage	230V (default)	220V
		<p>OUTV 230 008^{⚙️}</p>	<p>OUTV 220 008^{⚙️}</p>
08	Output voltage	240V	208V
		<p>OUTV 240 008^{⚙️}</p>	<p>OUTV 208 008^{⚙️}</p>
09	Output frequency	50Hz (default)	60Hz
		<p>OUTF 50 009^{⚙️}</p>	<p>OUTF 60 009^{⚙️}</p>
10	Number of series batteries connected	<p>BATTN 4 010^{⚙️}</p> <p>(e.g. Showing batteries are connected in 4 series)</p>	
11	Maximum utility charging current Note: If setting value in Program 02 is smaller than that in Program 11, the inverter will apply charging current from Program 02 for utility charger	<p>ACI 30^A 011^{⚙️}</p> <p>48V model: default 30A, 10A~80A Settable (If Li is selected in program 5, this program can't be set up)</p>	

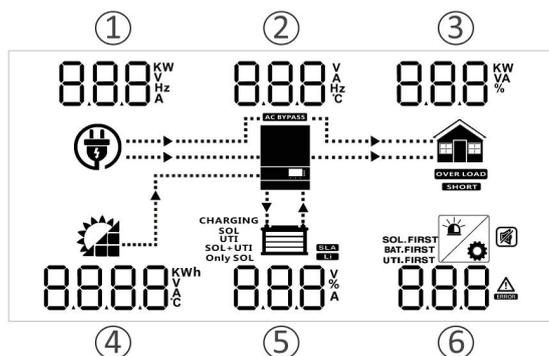
12	Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01	 48V model: default 46.0V, 44.0V~51.2V Settable	
13	Setting voltage point back to battery mode when selecting "SBU priority" or "Solar first" in program 01	 48V model: default 54.0V, 48.0V~58.0V Settable	
14	Charger source priority: To configure charger source priority	If this off grid solar inverter is working in Line, Standby or Fault mode, charger source can be programmed as below:	
		Solar first 	Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available.
		Utility first 	Utility will charge battery as first priority. Solar energy will charge battery only when utility power is not available.
		Solar and Utility 	Solar energy and utility will both charge battery.
		Only Solar 	Solar energy will be the only charger source no matter utility is available or not.
		If this off grid solar inverter is working in Battery mode or Power saving mode, only solar energy can charge battery. Solar energy will charge battery if it's available and sufficient.	
15	Alarm control	Alarm on (default) 	Alarm off
16	Backlight control	Backlight on (default) 	Backlight off
17	Beeps while primary source is interrupted	Alarm on (default) 	Alarm off
18	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable (default) 	Bypass enable
19	Bulk charging voltage (C.V voltage). If self-defined is selected in program 5, this program can be set up	 48V model: default 56.4V, 48.0V~58.4V Settable	

20	Floating charging voltage. If self-defined is selected in program 5, this program can be set up	 48V model: default 54.0V, 48.0V~58.4V Settable 24V model: default 27.0V, 24.0V~29.2V Settable	
21	Low DC cut-off voltage. If self-defined is selected in program 5, this program can be set up	 48V model: default 42.0V, 40.0V~48.0V Settable 24V model: default 21.0V, 20.0V~24.0V Settable	
22	Solar power balance. When enabled, solar input power will be automatically adjusted according to connected load power. (Only available for 4KVA/5KVA model)	Solar power balance enable (Default): 	If selected, solar input power will be automatically adjusted according to the following formula: Max. input solar power = Max. battery charging power + Connected load power.
		Solar power balance disable: 	If selected, the solar input power will be the same to max. battery charging power no matter how much loads are connected. The max. battery charging power will be based on the setting current in program 2. (Max. solar power = Max. battery charging power)
23	AC output mode *This setting is only available when the inverter is in standby mode (Switch off).	Single: 	Parallel: 
		L1 Phase: 	L2 Phase: 
		L3 Phase: 	
		When the units are used in parallel with single phase, please select "PAL" in program 23. It requires 3 inverters to support three-phase equipment, 1 inverter in each phase. Please select "3P1" in program 23 for the inverters connected to L1 phase, "3P2" in program 23 for the inverters connected to L2 phase and "3P3" in program 23 for the inverters connected to L3 phase. Be sure to connect share current cable to units which are on the same phase. Do NOT connect share current cable between units on different phases. Besides, power saving function will be automatically disabled.	
24	Allow neutral and grounding of AC output is connected together: When enabled, inverter can deliver signal to trigger grounding box to short neutral and grounding	Disable: Neutral and grounding of AC output is disconnected. (Default) 	
		Enable: Neutral and grounding of AC output is connected. 	
		This function is only available when the inverter is working with external grounding box. Only when the inverter is working in battery mode, it will trigger grounding box to connect neutral and grounding of AC output.	
37	Real time setting---Year		Default 2018, range 2018~2099

38	Real time setting--- Month	MON 12 037	Default 01, range 01~12
39	Real time setting---Date	DAY 13 038	Default 01, range 01~31
40	Real time setting---Hour	HOUR 13 039	Default 00, range 00~23
41	Real time setting--- Minute	MIN 50 040	Default 00, range 00~59
42	Real time setting--- Second	SEC 50 041	Default 00, range 00~59

4.3 Display Information

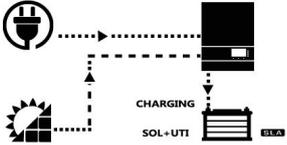
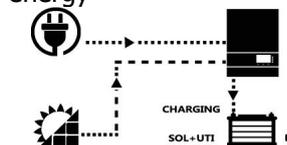
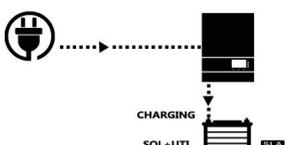
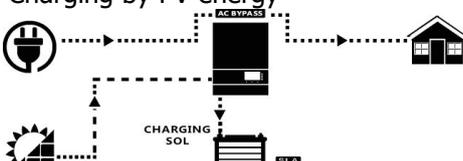
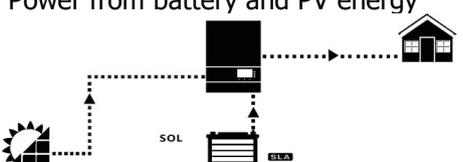
The LCD display information will be switched in turns by pressing "UP" or "DOWN" key. The selectable information is switched as below order: voltage, frequency, current, power, firmware version.



Setting Information	LCD display
① AC Input voltage ② Output voltage ③ Load percentage ④ PV input voltage ⑤ Battery voltage ⑥ Battery charging stage (Default Display Screen)	
① AC Input frequency ② Output frequency ③ Load power in VA ④ PV energy sum in KWH ⑤ Battery percentage ⑥ Battery charging stage	

<ul style="list-style-type: none"> ① AC Input current ② Output current ③ Load percentage ④ PV input current ⑤ Battery charging current ⑥ Battery charging stage 	<p>4.7^A 1.7^A 81[%] 16.8^A 36.6^A C4</p>
<ul style="list-style-type: none"> ① AC input power in Watts ② Inverter temperature ③ Load power in Watts ④ PV energy sum in KWH ⑤ Battery percentage ⑥ Battery charging stage 	<p>1.10^{KW} 31.4^{°C} 100^{KW} 0.2^{KWh} 88.0[%] C4</p>
<p>Firmware version (CPU1: 008-00-b21; CPU2:009-00-b21)</p>	<p>008 00 621 009 00 621 C4</p>
<p>Time (15:20:10, December 15, 2018)</p>	<p>15 20 10 20 18 12 15 C4</p>

4.4 Operating Mode Description

Operation mode	Description	LCD display	
<p>Standby mode / Power saving mode</p> <p>Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output. *Power saving mode: If enabled, the output of inverter will be off when connected load is pretty low or not detected.</p>	<p>No output is supplied by the unit but it still can charge batteries.</p>	<p>Charging by utility and PV energy.</p> 	<p>Charging by utility</p> 
<p>Fault mode</p> <p>Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.</p>	<p>PV energy and utility can charge batteries.</p>	<p>Charging by utility and PV energy</p> 	<p>Charging by utility</p> 
<p>Line Mode</p>	<p>The unit will provide output power from the mains. It can also charge the battery at line mode.</p>	<p>Charging by PV energy</p> 	<p>Charging by utility</p> 
<p>Battery Mode</p>	<p>The unit will provide output power from battery and PV power.</p>	<p>Power from battery and PV energy</p> 	<p>Power from battery only</p> 

5.0 Parallel Installation Guide

5.1 Introduction

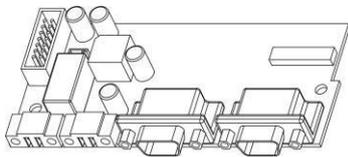
This inverter can be used in parallel with two different operation modes.

1. Parallel operation in single phase with up to 6 units.
2. Maximum 6 units work together to support 3-phase equipment. Four units support one phase maximum.

NOTE: If the package includes share current cable and parallel cable, the inverter is default supported parallel operation. You may skip section 3. If not, please purchase parallel kit and install this unit by following instruction from professional technical personnel in local dealer.

Package Contents

In parallel kit, you will find the following items in the package:



Parallel board



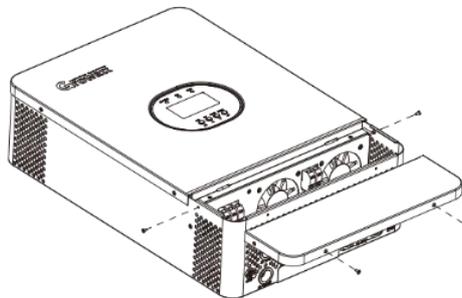
Parallel communication cable



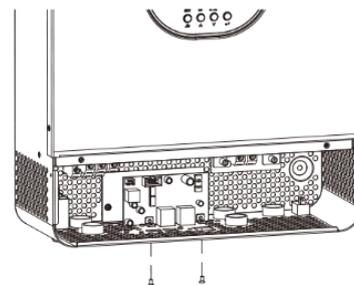
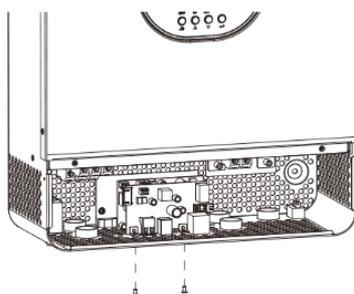
Current sharing cable

5.2 Parallel Board Installation

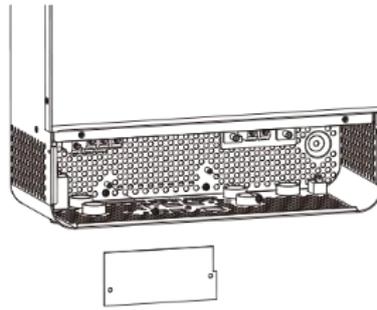
Step 1: Remove wire cover by unscrewing all screws.



Step 2: Remove WiFi/GPRS communication board and CAN/RS485 communication board by unscrewing screws as below chart.



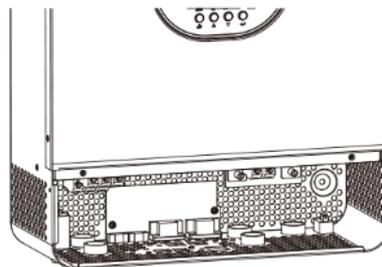
Step 3: Remove two screws as below chart and remove 2-pin and 14-pin cables. Take out the board under the communication boards.



Step 4: Remove two screws as below chart to take out cover of parallel communication.

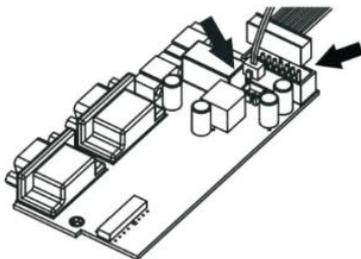


Step 5: Install new parallel board with 2 screws tightly.

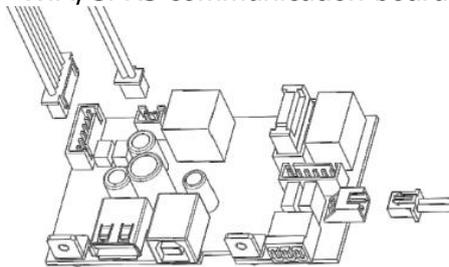


Step 6: Re-connect 2-pin and 14-pin to original position.

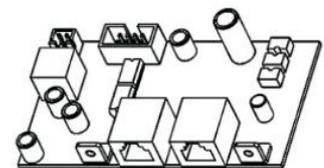
Parallel board



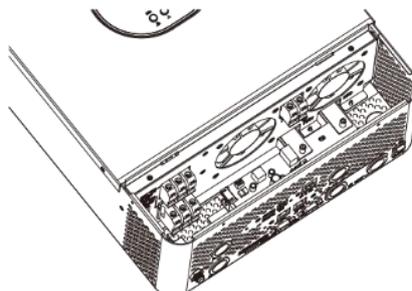
WiFi/GPRS communication board



CAN/RS485 communication board



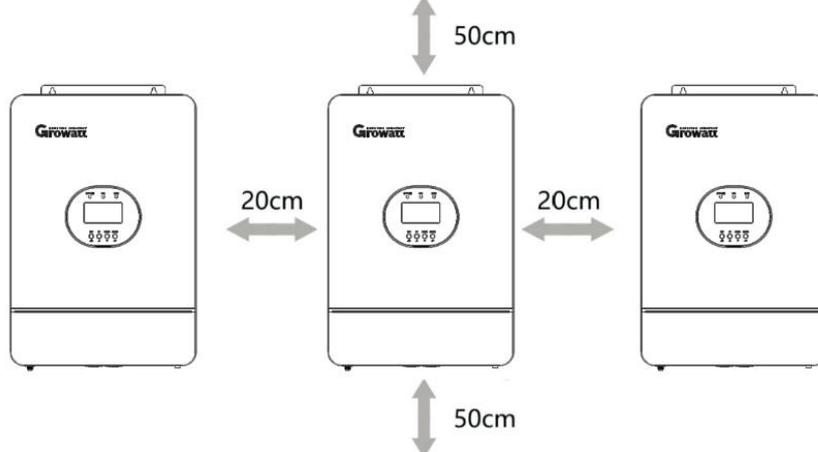
Step 7: Put communication boards back to the unit.



Step 8: Put wire cover back to the unit. Now the inverter is providing parallel operation function.

5.3 Mounting the Unit

When installing multiple units, please follow below chart.



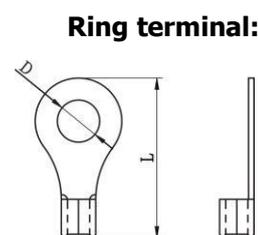
NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 20cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

5.4 Wiring Connection

The cable size of each inverter is shown as below:

Recommended battery cable and terminal size for each inverter:

Model	Wire Size	Cable (mm ²)	Torque value (max)
SPF 5000TL HVM-WPV	1 x 12AWG	35	1.2 Nm



WARNING: Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

Recommended AC input and output cable size for each inverter:

Model	Gauge	Cable (mm ²)	Torque Value
SPF 5000TL HVM-WPV	10 AWG	6	1.2 Nm

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

CAUTION!! Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input.

Recommended breaker specification of battery for each inverter:

Model	1 unit*
SPF 5000TL HVM-WPV	150A / 60VDC

*If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

Recommended breaker specification of AC input with single phase:

Model	2 units	3 units	4 units	5 units	6 units
SPF 5000TL HVM-WPV	100A/230VAC	150A/230VAC	200A/230VAC	250A/230VAC	300A/230VAC

Note1: You can use 40A breaker (50A for 5KVA) for only 1 unit, and each inverter has a breaker at its AC input.

Note2: Regarding three phase system, you can use 4 poles breaker, the rating is up to the current of the phase which has the maximum units. Or you can follow the suggestion of note 1.

Recommended battery capacity

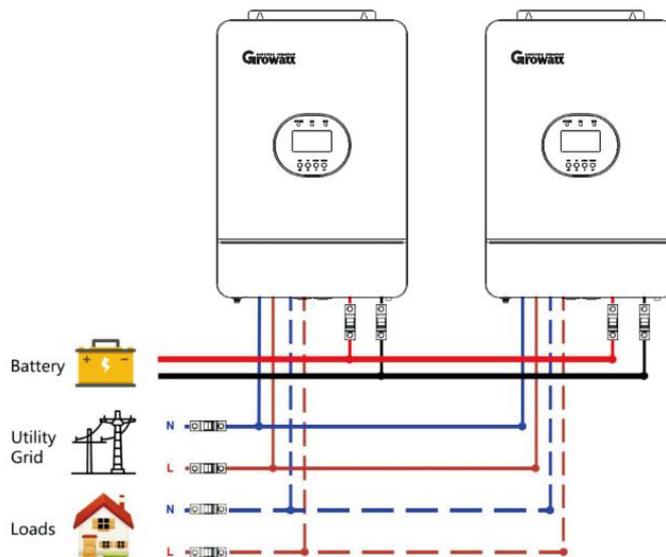
Inverter parallel numbers	2	3	4	5	6
Battery Capacity	400AH	600AH	800AH	1000AH	1200AH

WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

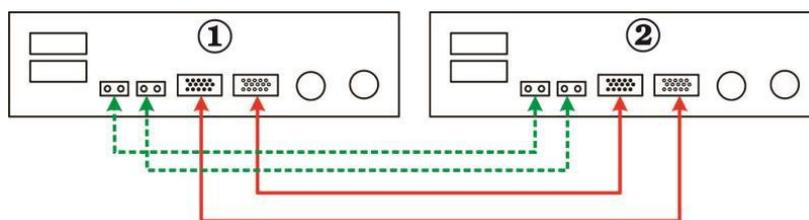
5.5 Parallel Operation in Single Phase

WARNING! All inverters must be connected to the same batteries and ensure each group of cables from the inverters to the batteries in the same length.

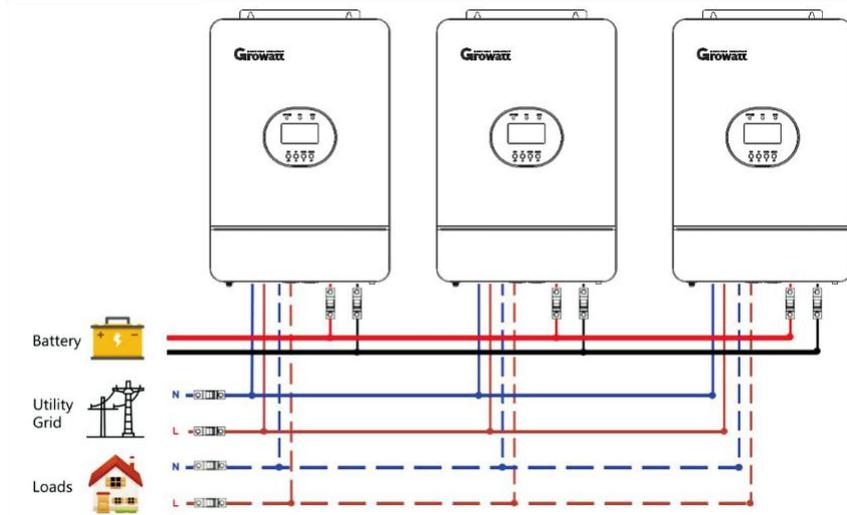
Two inverters in parallel:
Power Connection



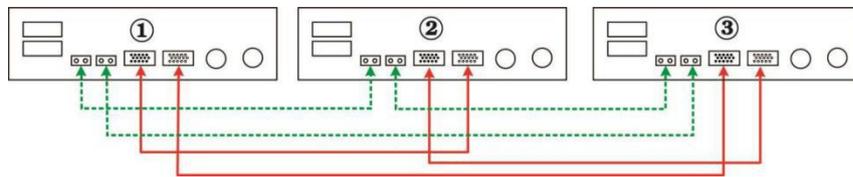
Communication Connection



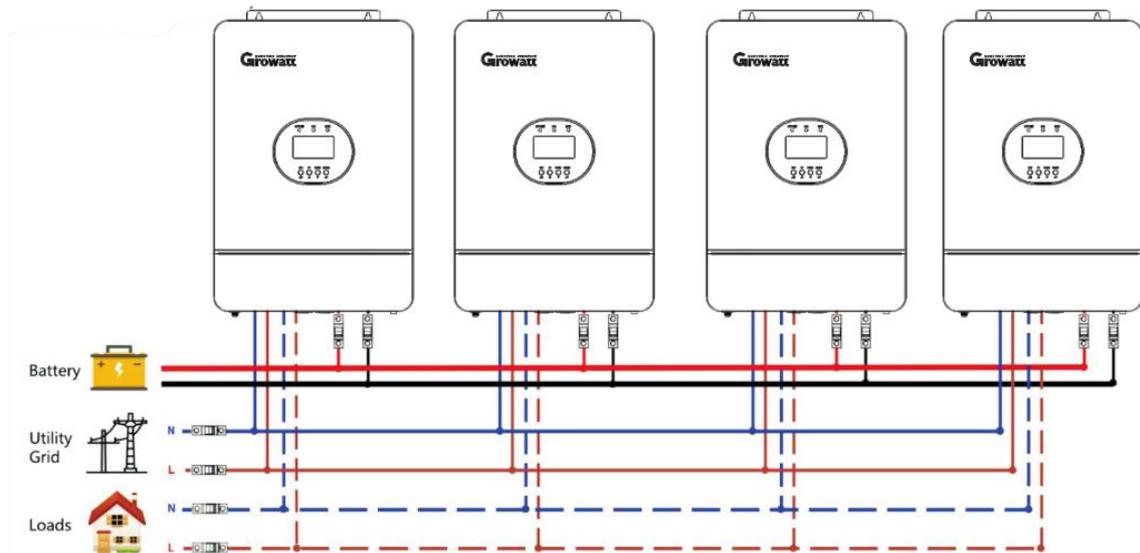
Three inverters in parallel:
Power Connection



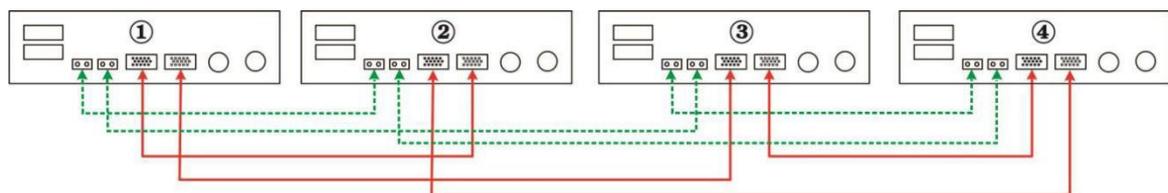
Communication Connection



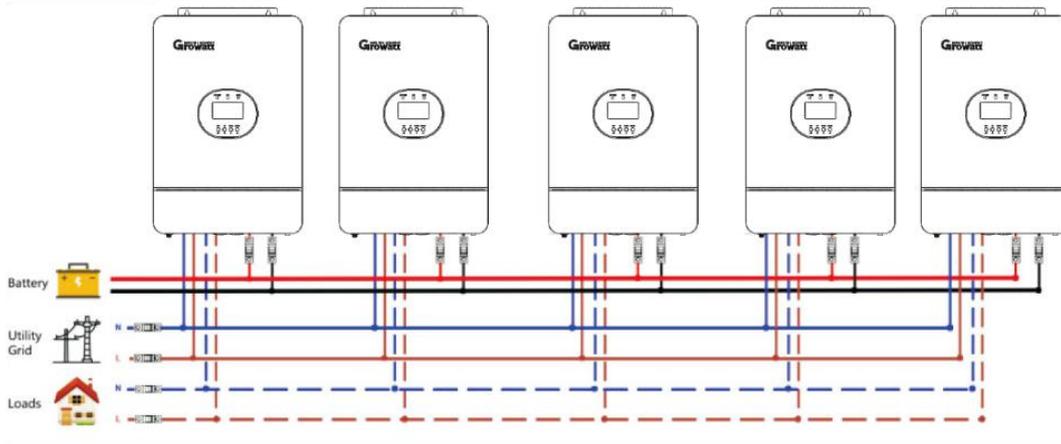
Four inverters in parallel:
Power Connection



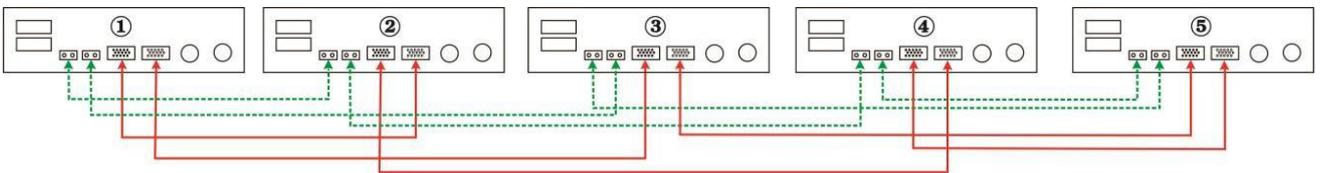
Communication Connection



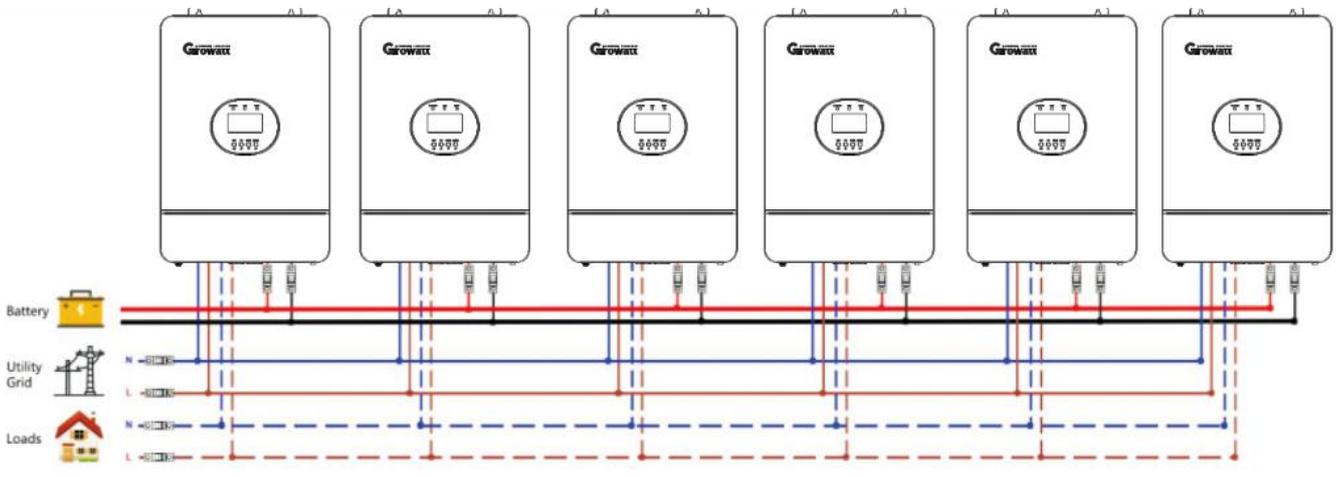
Five inverters in parallel:
Power Connection



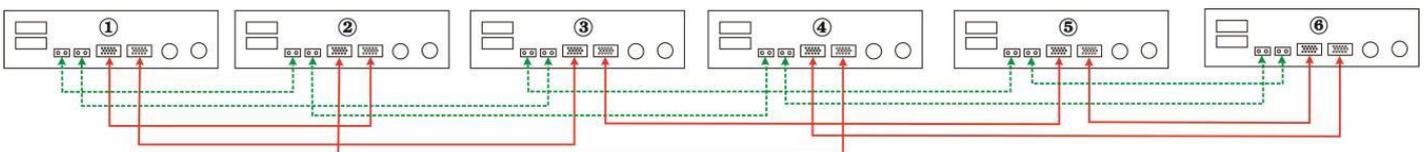
Communication Connection



Six inverters in parallel:
Power Connection



Communication Connection

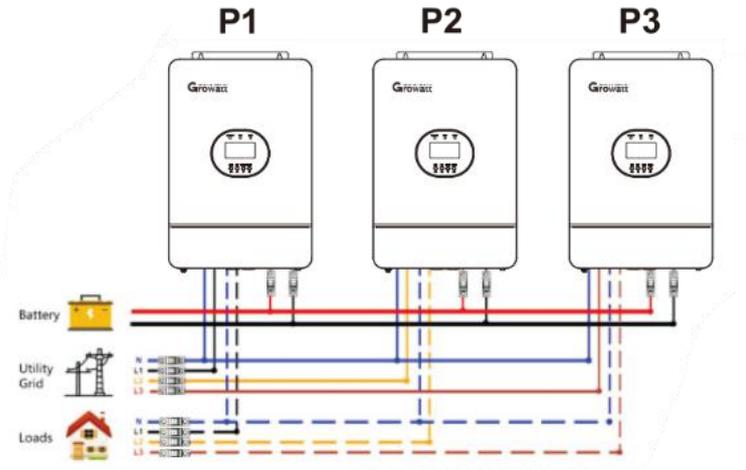


5.6 Parallel Operation in Three Phase

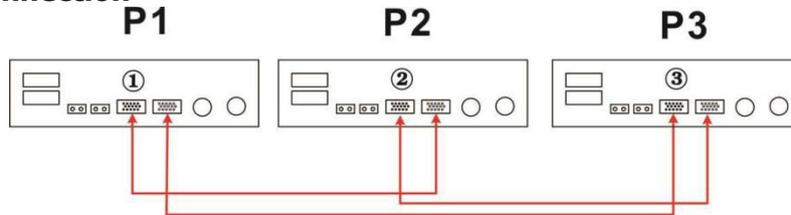
WARNING! All inverters must be connected to the same batteries and ensure each group of cables from the inverters to the batteries in the same length.

One inverter in each phase:

Power Connection

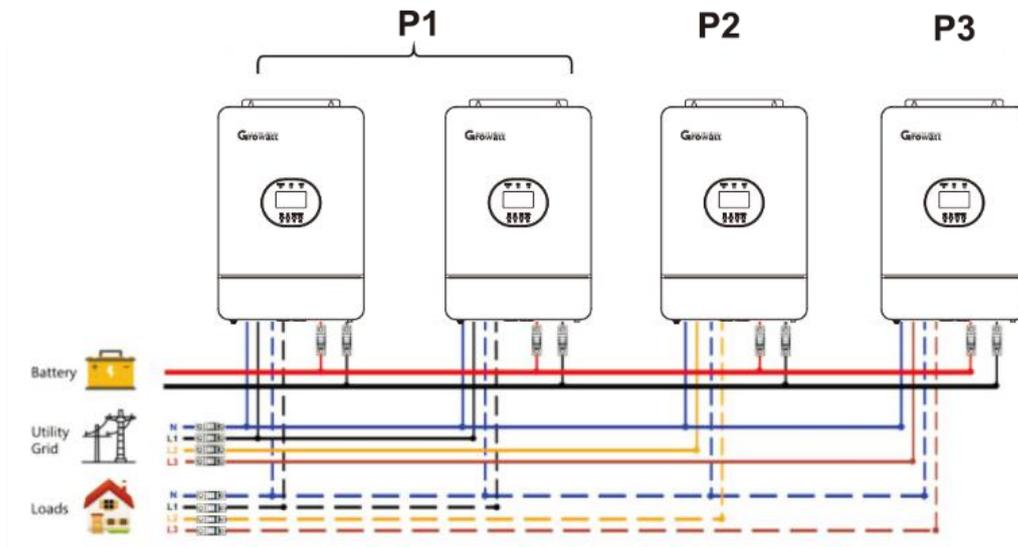


Communication Connection

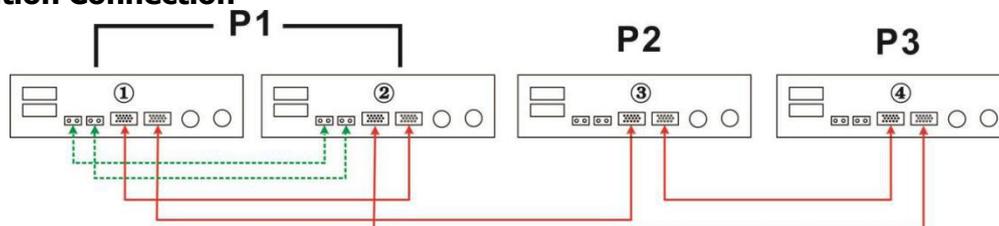


Two inverters in one phase and only one inverter for the remaining phases:

Power Connection

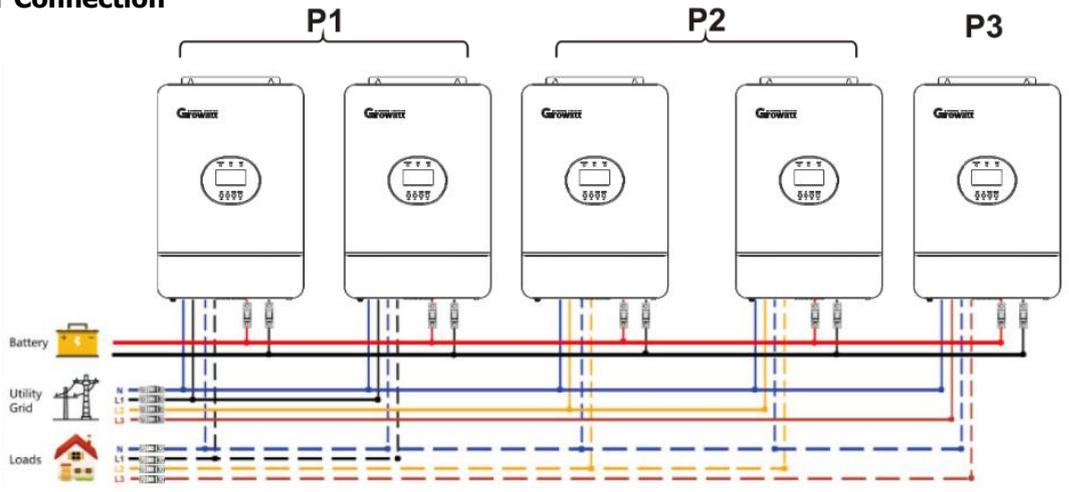


Communication Connection

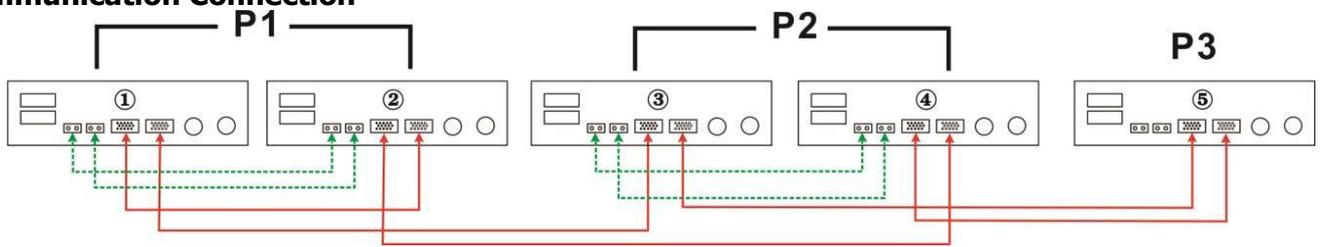


Two inverters in two phases and only one inverter for the remaining phase:

Power Connection

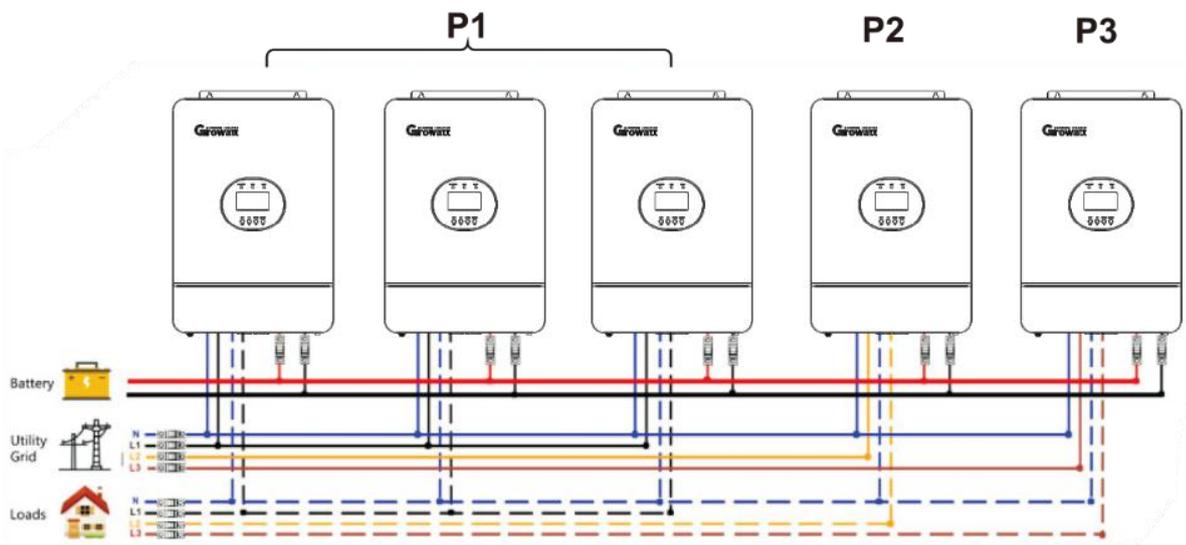


Communication Connection

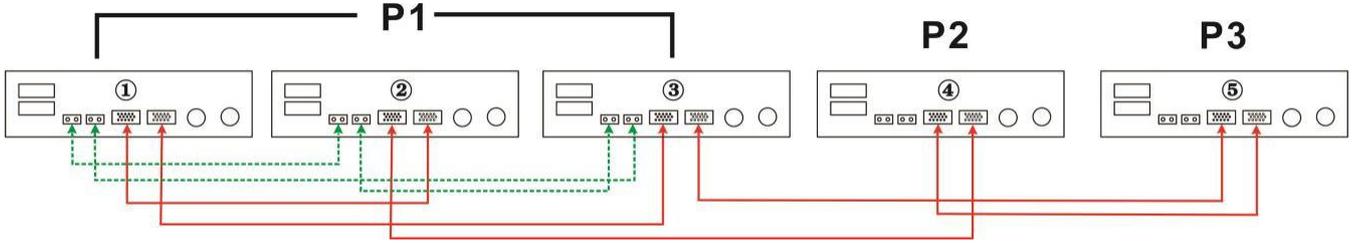


Three inverters in one phase and only one inverter for the remaining two phases:

Power Connection

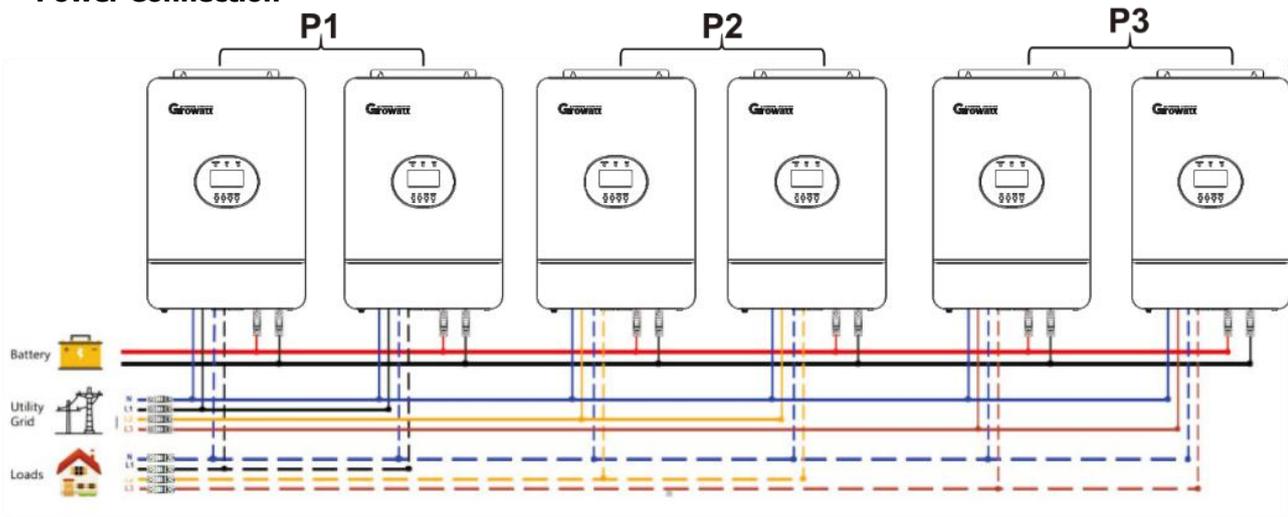


Communication Connection

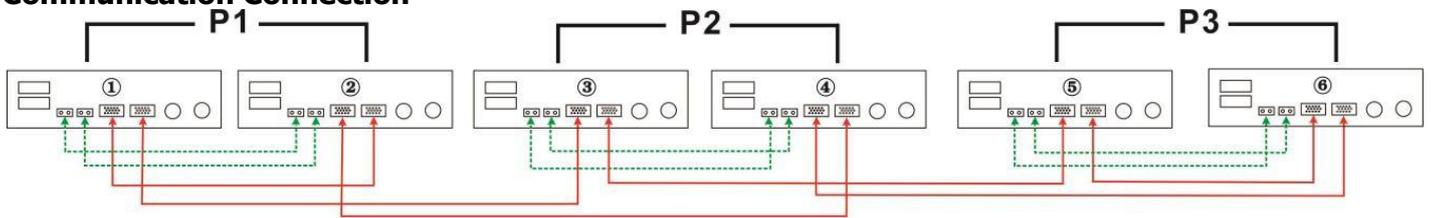


Two inverters in each phase:

Power Connection

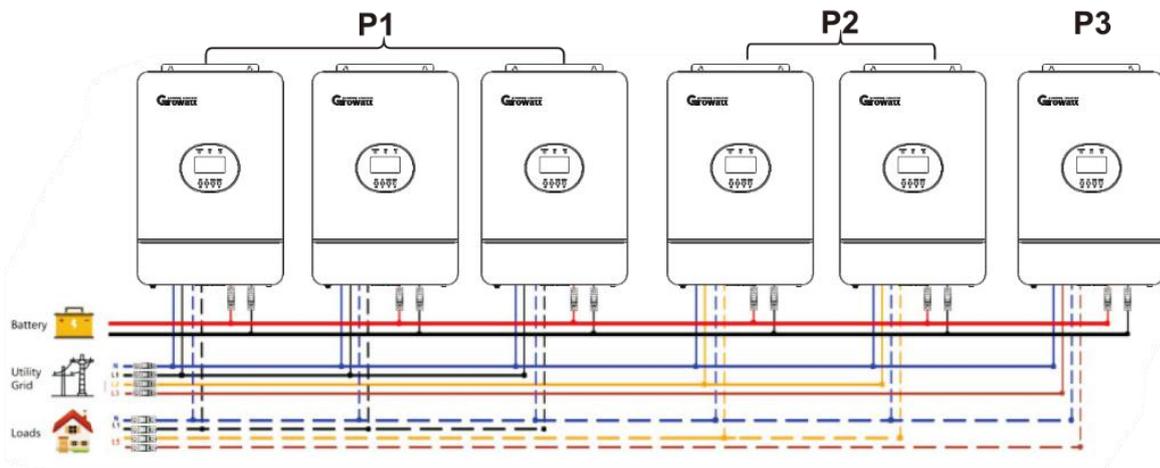


Communication Connection

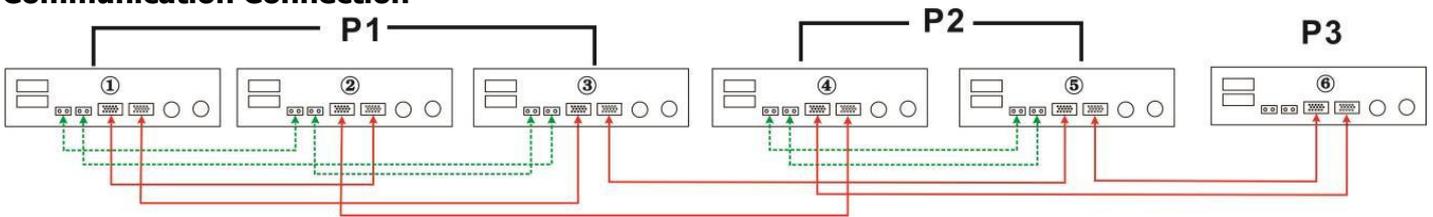


Three inverters in one phase, two inverters in second phase and one inverter for the third phase:

Power Connection

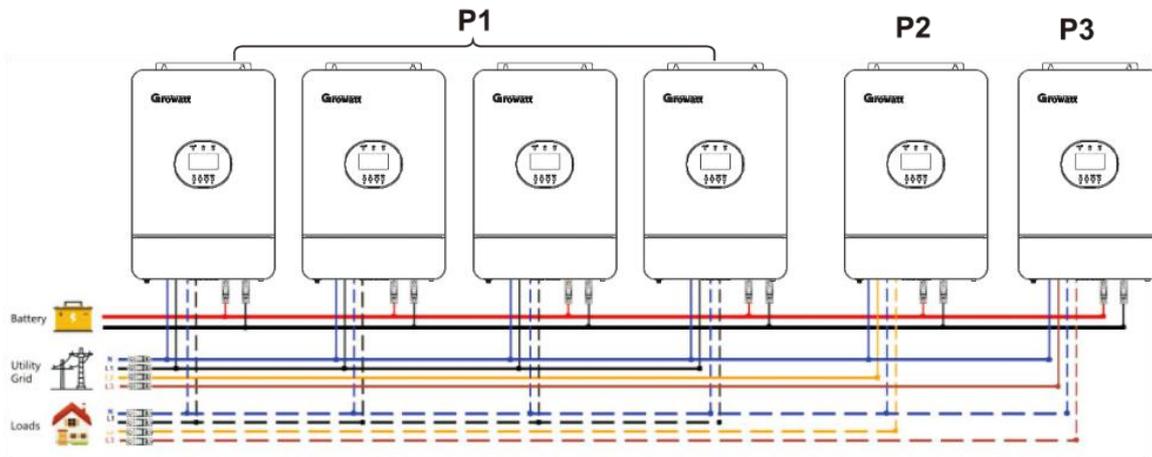


Communication Connection

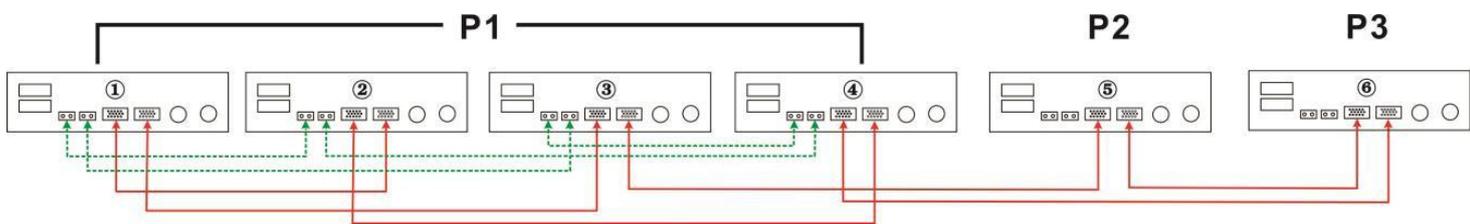


Four inverters in one phase and one inverter for the other two phases:

Power Connection



Communication Connection



WARNING: Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

5.7 PV Connection

Please refer to user manual of single unit for PV Connection on Page 10

CAUTION: Each inverter should connect to PV modules separate

5.8 LCD Setting and Display

Refer to Program 23 on Page 18

Parallel in Single Phase

Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on each unit and set "PAL" in LCD setting program 23 of each unit. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on each unit.

LCD display in Master unit	LCD display in Slave unit

NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. If not, it will display warning 15.

LCD display in Master unit	LCD display in Slave unit

Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Parallel in Three Phase

Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on all units and configure LCD program 23 as P1, P2 and P3 sequentially. Then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on all units sequentially.

LCD display in L1-phase unit	LCD display in L2-phase unit	LCD display in L3-phase unit

Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, it will display warning 15/16 and they will not work in the line mode.

LCD display in L1-phase unit	LCD display in L2-phase unit	LCD display in L3-phase unit

Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

6.0 Fault Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked	01 _{ERR}
02	Over temperature	02 _{ERR}
03	Battery voltage is too high	03 _{ERR}
04	Battery voltage is too low	04 _{ERR}
05	Output short circuited	05 _{ERR}
06	Output voltage is too high.	06 _{ERR}
07	Overload time out	07 _{ERR}
08	Bus voltage is too high	08 _{ERR}
09	Bus soft start failed	09 _{ERR}
11	Main relay failed	11 _{ERR}
51	Over current or surge	51 _{ERR}
52	Bus voltage is too low	52 _{ERR}
53	Inverter soft start failed	53 _{ERR}
55	Over DC voltage in AC output	55 _{ERR}
56	Battery connection is open	56 _{ERR}
57	Current sensor failed	57 _{ERR}
58	Output voltage is too low	58 _{ERR}
80	CAN fault	80 _{ERR}
81	Host loss	81 _{ERR}

7.0 Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	01 [△]
02	Over temperature	Beep once every second	02 [△]
03	Battery is over-charged	Beep once every second	03 [△]
04	Low battery	Beep once every second	04 [△]
07	Overload	Beep once every 0.5 second	07 [△]
10	Output power derating	Beep twice every 3 seconds	10 [△]
12	Solar charger stops due to low battery	Beep once every second	12 [△]
13	Solar charger stops due to high PV voltage	Beep once every second	13 [△]
14	Solar charger stops due to overload	Beep once every second	14 [△]
15	Parallel input utility grid different	Beep once every second	15 [△]
16	Parallel input phase error	Beep once every second	16 [△]
17	Parallel output phase loss	Beep once every second	17 [△]
19	Battery disconnect	No beep	19 [△]
20	BMS communication error	Beep once every second	20 [△]
21	PV power insufficient	Beep once every second	21 [△]
22	Parallel forbidden without battery	Beep once every second	22 [△]
33	BMS communication loss	Beep once every second	33 [△]
34	Cell over voltage	Beep once every second	34 [△]
35	Cell under voltage	Beep once every second	35 [△]
36	Total over voltage	Beep once every second	36 [△]
37	Total under voltage	Beep once every second	37 [△]
38	Discharge over voltage	Beep once every second	38 [△]
39	Charge over voltage	Beep once every second	39 [△]
40	Discharge over temperature	Beep once every second	40 [△]
41	Charge over temperature	Beep once every second	41 [△]
42	Mosfet over temperature	Beep once every second	42 [△]
43	Battery over temperature	Beep once every second	43 [△]
44	Battery under temperature	Beep once every second	44 [△]
45	System shut down	Beep once every second	45 [△]

8.0 Specifications

Table 1 Line Mode Specifications

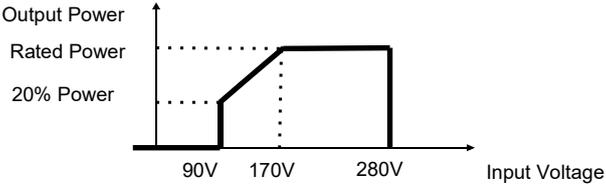
INVERTER MODEL	SPF 5000TL HVM-WPV
Input Voltage Waveform	Sinusoidal (utility or generator)
Nominal Input Voltage	230Vac
Low Loss Voltage	170Vac±7V (UPS); 90Vac±7V (Appliances)
Low Loss Return Voltage	180Vac±7V (UPS); 100Vac±7V (Appliances)
High Loss Voltage	280Vac±7V
High Loss Return Voltage	270Vac±7V
Max AC Input Voltage	300Vac
Nominal Input Frequency	50Hz / 60Hz (Auto detection)
Low Loss Frequency	40±1Hz
Low Loss Return Frequency	42±1Hz
High Loss Frequency	65±1Hz
High Loss Return Frequency	63±1Hz
Output Short Circuit Protection	Circuit Breaker
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)
Transfer Time	<20ms @ Single <30ms @ Parallel
<p>Output power derating: When AC input voltage drops to 170V, the output power will be derated.</p>	 <p>The graph illustrates the output power derating characteristics. The vertical axis represents Output Power, with specific levels for 20% Power, Rated Power, and the maximum Output Power. The horizontal axis represents Input Voltage, with key points at 90V, 170V, and 280V. The power remains constant at the Rated Power level from 170V up to 280V. Below 170V, the power derates linearly, reaching 20% of the Rated Power at 90V. Below 90V, the output power is zero.</p>

Table 2 Inverter Mode Specifications

INVERTER MODEL	SPF 5000TL HVM-WPV
Rated Output Power	5KVA/5KW
Output Voltage Waveform	Pure Sine Wave
Output Voltage Regulation	230Vac±5%
Output Frequency	50Hz
Peak Efficiency	93%
Overload Protection	5s@≥150% load; 10s@110%~150% load
Surge Capacity	2* rated power for 5 seconds
Nominal DC Input Voltage	48Vdc
Cold Start Voltage(Lead-Acid Mode)	46.0Vdc
Cold Start SOC(Li Mode)	30%
Low DC Warning Voltage (Lead-Acid Mode)	44.0Vdc @ load < 20% 42.8Vdc @ 20% ≤ load < 50% 40.4Vdc @ load ≥ 50%
Low DC Warning Return Voltage (Lead-Acid Mode)	46.0Vdc @ load < 20% 44.8Vdc @ 20% ≤ load < 50% 42.4Vdc @ load ≥ 50%
Low DC Cut-off Voltage (Lead-Acid Mode)	42.0Vdc @ load < 20% 40.8Vdc @ 20% ≤ load < 50% 38.4Vdc @ load ≥ 50%
Low DC Cut-off Voltage (Li Mode)	42.0Vdc
Low DC Warning SOC (Li Mode)	Low DC Cut-off SOC +5%
Low DC Warning Return SOC (Li Mode)	Low DC Cut-off SOC +10%
Low DC Cut-off SOC(Li Mode)	Default 20%, 5%~30% settable
High DC Recovery Voltage	56.4Vdc
High DC Cut-off Voltage	60.8Vdc
No Load Power Consumption	<60W

Table 3 Charge Mode Specifications

Utility Charging Mode		
INVERTER MODEL		SPF 5000TL HVM-WPV
Charging Algorithm		3-Step
Max. AC Charging Current		80Amp(@ $V_{1P}=230V_{ac}$)
Bulk Charging Voltage	Flooded Battery	58.4Vdc
	AGM / Gel Battery	56.4Vdc
Floating Charging Voltage		54Vdc
Charging Curve		
MPPT Solar Charging Mode		
Max. PV Array Power		5500W
Nomal PV Voltage		320Vdc
Start-up Voltage		100Vdc ± 10Vdc
PV Array MPPT Voltage Range		120Vdc~430Vdc
Max. PV Array Open Circuit Voltage		450Vdc
Max. PV Charging Current		100A
Max. Charging Current (AC Charger Plus Solar Charger)		100A

Table 4 General Specifications

INVERTER MODEL	SPF 5000TL HVM-WPV
Safety Certification	CE
Operating Temperature Range	0°C to 55°C
Storage temperature	-15°C~ 60°C
Humidity	5% to 95% Relative Humidity (Non-condensing)
Altitude	<2000m
Dimension(D*W*H), mm	485 x 330 x 135
Net Weight, kg	12

9.0 Trouble Shooting

Problem	LCD/LED/Buzzer	Explanation	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	1. Re-charge battery. 2. Replace battery.
No response after power on.	No indication.	1. The battery voltage is far too low. (<1.4V/Cell) 2. Battery polarity is connected reversed.	1. Check if batteries and the wiring are connected well. 2. Re-charge battery. 3. Replace battery.
Mains exist but the unit works in battery mode.	Input voltage is 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	1. Check if AC wires are too thin and/or too long. 2. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS Appliance)
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.
When it's turned on, internal relay is switching on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
Buzzer beeps continuously and red LED is on.	Fault code 01	Fan fault	Replace the fan.
	Fault code 02	Internal temperature of component is over 100°C.	Check if the air flow is blocked or the ambient temperature is too high.
	Fault code 03	Battery is over-charged.	Return to repair center.
		The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
	Fault code 05	Output short circuited	Check if wiring is connected well and remove abnormal load.
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	1. Reduce the connected load. 2. Return to repair center
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.
	Fault code 51	Over current or surge	Restart the unit, if the error happens again, please return to repair center.
	Fault code 52	Bus voltage is too low	
	Fault code 55	Output voltage is unbalanced	
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.
	Fault code 60	Negative power fault	1. Check if the AC output connected to the grid 2. Check if Program 8 settings are the same for all parallel inverters 3. Check if the current sharing cables are connected well in the same parallel phases 4. Check if all neutral wires of all parallel units are connected together 5. If problem still exists, contact repair center
Fault code 80	CAN fault	1. Check if the parallel communication cables are connected well 2. If problem still exists, contact repair center	
Fault code 81	Host loss		